

THIS IS EXHIBIT " 36 "
referred to in the Affidavit of
J. David Rushford
Sworn before me this 8th
day of March 2016
CS

CHRIS SIMARD
Barrister and Solicitor

Quicksilver Resources Canada Inc.
13 Week Cash Flow Forecast

Week Ending	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week 10	Week 11	Week 12	Week 13	TOTAL	Note
	14-Mar	18-Mar	25-Mar	1-Apr	8-Apr	15-Apr	22-Apr	29-Apr	6-May	13-May	20-May	27-May	3-Jun		
Opening Cash	19,791,141	19,057,355	18,275,966	20,342,838	18,056,962	17,548,435	16,228,241	12,143,472	13,012,077	12,314,906	10,958,770	10,606,509	9,058,891	19,791,141	1
Cash Receipts															
Gas Sales			2,648,885					2,497,947				2,393,194		7,540,026	2
Joint Venture Receivable	50,000	91,773	91,773	91,773	91,773	88,980	88,980	88,980	113,638	113,638	113,638	113,638	113,638	1,252,218	3
Other		225,000					200,000							425,000	4
Total - Operating Receipts	50,000	316,773	2,740,658	91,773	91,773	88,980	288,980	2,586,927	113,638	113,638	113,638	2,506,832	113,638	9,217,243	
Cash Disbursements															
Royalty Expense					116,551				109,910					105,301	5
Operating Expense	328,786	983,161	628,786	318,749	318,749	954,174	518,749	395,899	395,899	1,014,774	395,899	432,236	432,236	7,118,096	6
LANG Co. Operating Expense	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	260,000	7
Capital Expenditure					25,000									45,000	8
Transportation				174,844				185,033				177,274		537,151	9
Payroll	385,000	50,000		435,000	25,000	385,000	25,000	385,000	25,000	385,000	25,000	25,000	385,000	2,535,000	10
G&A	50,000	25,000	25,000	190,000	25,000	50,000	25,000	50,000	190,000	50,000	25,000		190,000	895,000	11
Professional Fees				540,000			285,000					400,000		1,225,000	12
Interest/Fees/Debt repayment								682,389					682,389	2,063,885	13
Tax/Other					70,000		3,500,000		70,000			3,000,000		6,640,000	14
Total - Operating Disbursements	783,786	1,098,161	678,786	2,377,649	600,300	1,409,174	4,373,749	1,718,321	810,808	1,469,774	465,899	4,054,510	1,814,926	21,650,843	
Net Change in Cash from Operations	(733,786)	(781,389)	(2,066,871)	(2,285,876)	(508,527)	(1,320,194)	(4,084,769)	(866,605)	(697,171)	(1,356,136)	(352,261)	(1,547,678)	(1,701,289)	(12,433,599)	
Total Net Cash Flow	(733,786)	(781,389)	(2,066,871)	(2,285,876)	(508,527)	(1,320,194)	(4,084,769)	(866,605)	(697,171)	(1,356,136)	(352,261)	(1,547,678)	(1,701,289)	(12,433,599)	
Ending cash	19,057,355	18,275,966	20,342,838	18,056,962	17,548,435	16,228,241	12,143,472	13,012,077	12,314,906	10,958,770	10,606,509	9,058,891	7,357,542	7,357,542	

Dave Rushford, Sr. VP and COO
Quicksilver Resources Canada Inc.

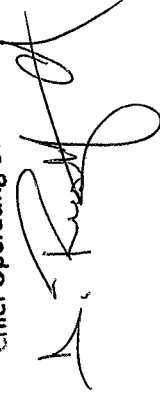
Notes:

Management of Quicksilver Resources Canada Inc. ("QRCI") has prepared this Projected Cash Flow Statement solely for the purposes of determining the liquidity requirements of QRCI during the CCAA Proceedings. The Projected Cash Flow Statement is based on the probable and hypothetical assumptions detailed in Notes 1 - 14. Consequently, actual results will likely vary from performance projected and such variations may be material.

- 1 - Opening Canadian dollar cash as at March 7, 2016, U.S. cash has been converted at 0.75CAD:1USD
- 2 - Gas sales relates to proceeds from the sale QRCI's natural gas production. Production forecast based on current production adjusted for natural

Copy of QRCI Draft CCAA Filing-13 week cash flow mar 7v2.xlsx

David Rushford
Senior Vice President &
Chief Operating Officer



Bob McGregor
Vice President, Finance



production decline and planned downtime. The forecast sales price is based on third party forecasts at AECCO.

3 - Joint Venture Receivables relates to expected receipts from non-operated joint venture partner billings and are based on historical trends and forecasted estimates between gross costs and our net costs, the difference to be received from the non-op partner.

4 - Other receipts relates to mainly LNG Co. salvage proceeds. Could also include other minor amounts from QRCI items

5 - Royalties relate to royalties paid to feehold land owners and the crown. Rates are based off of historical averages.

6 - Operating expenses are based off of the Company's annual operating cost budget and relates to the costs to operate the Company's wells and facilities.

7 - Interim Loan to fund LNG Co expenses on behalf of QRCI

8 - Capital expenditures are based on planned capital maintenance projects.

9 - Transportation costs relate to transporting QRCI's natural gas production from well head to market and is based on projected production volume multiplied by current transportation rates.

10 - Payroll relates to salaries for QRCI's employees and regular contractors in head office.

11 - G&A includes costs associated with running the Company's head office and includes it costs, regulatory costs, office lease costs, etc and are based on historical averages.

12 - Professional/legal fees include fee estimates provided by the proposed monitor, the proposed monitors counsel and QRCI's counsel and the first secured Lender's counsel.

13 - Interest in fees relates to interest on QRCI's Canadian dollar and US dollar denominated debt.

14 - Taxes/Other relates to payments for GST, Carbon taxes, Orphan fund levy as well as a \$3.5 million deposit expected to be requested by the B.C. Government as an environmental deposit. Additionally it includes \$2.7 million reserved for potential expenses to keep the Horn River wells in environmental compliance with the B.C. Government.

J. Dayid Rushford
Senior Vice President &
Chief Operating Officer



Bob McGregor
Vice President, Finance

